



Fraunhofer
CINES

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Europe's H₂ pathways:

Toward a balanced partnership with Saudi Arabia and the Gulf



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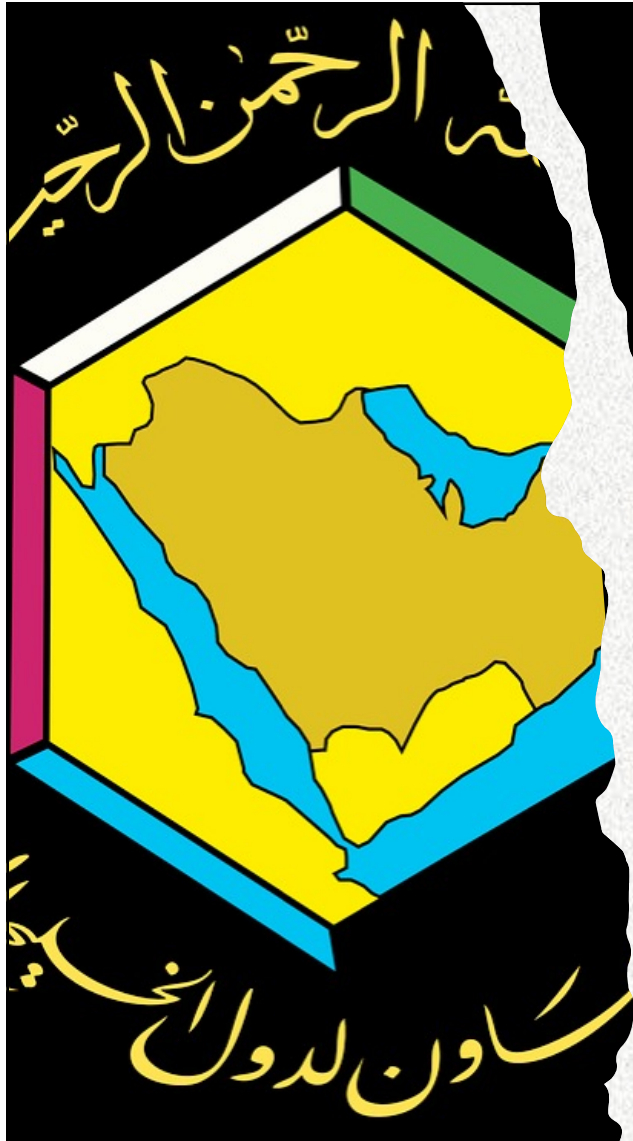
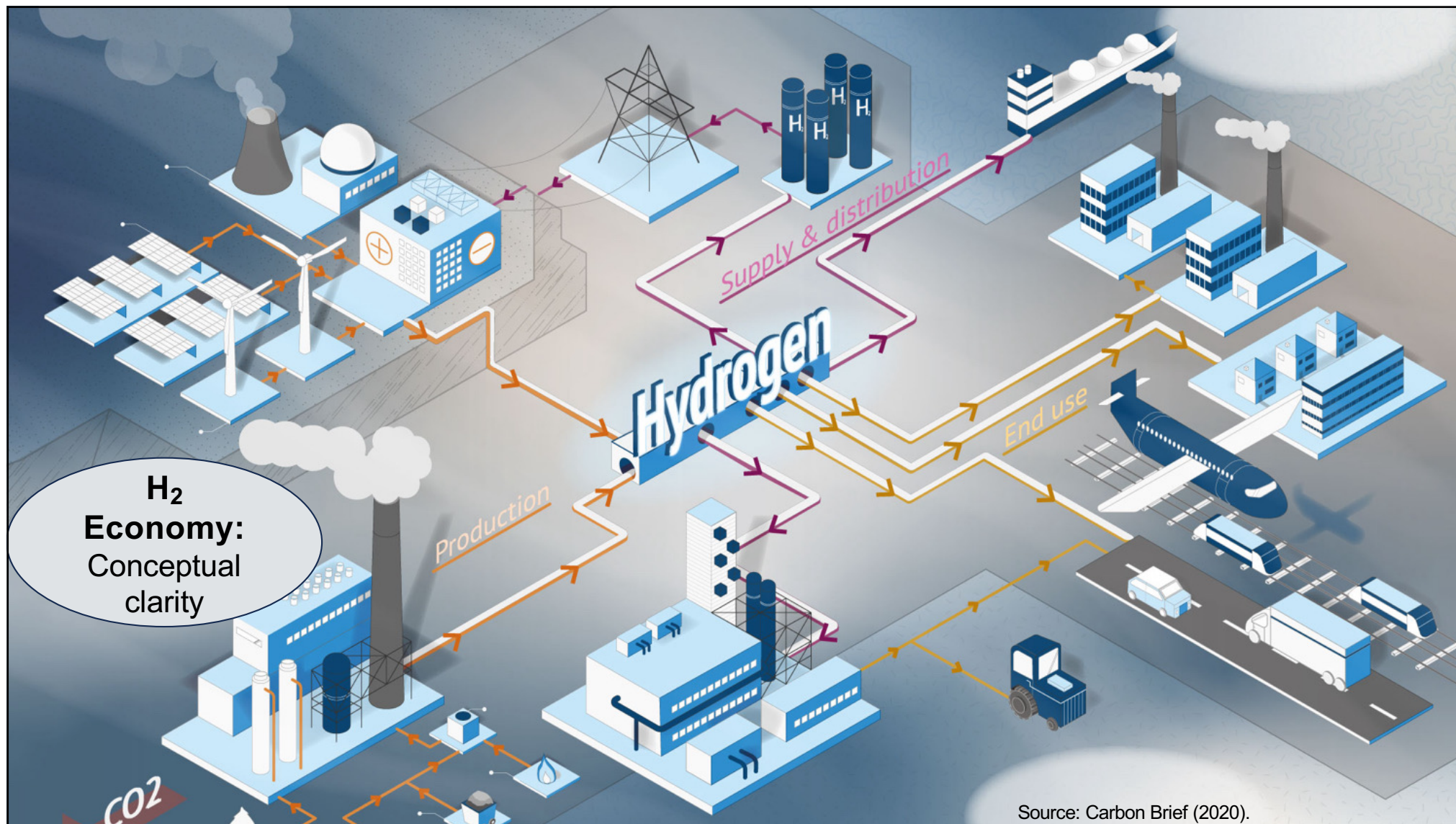


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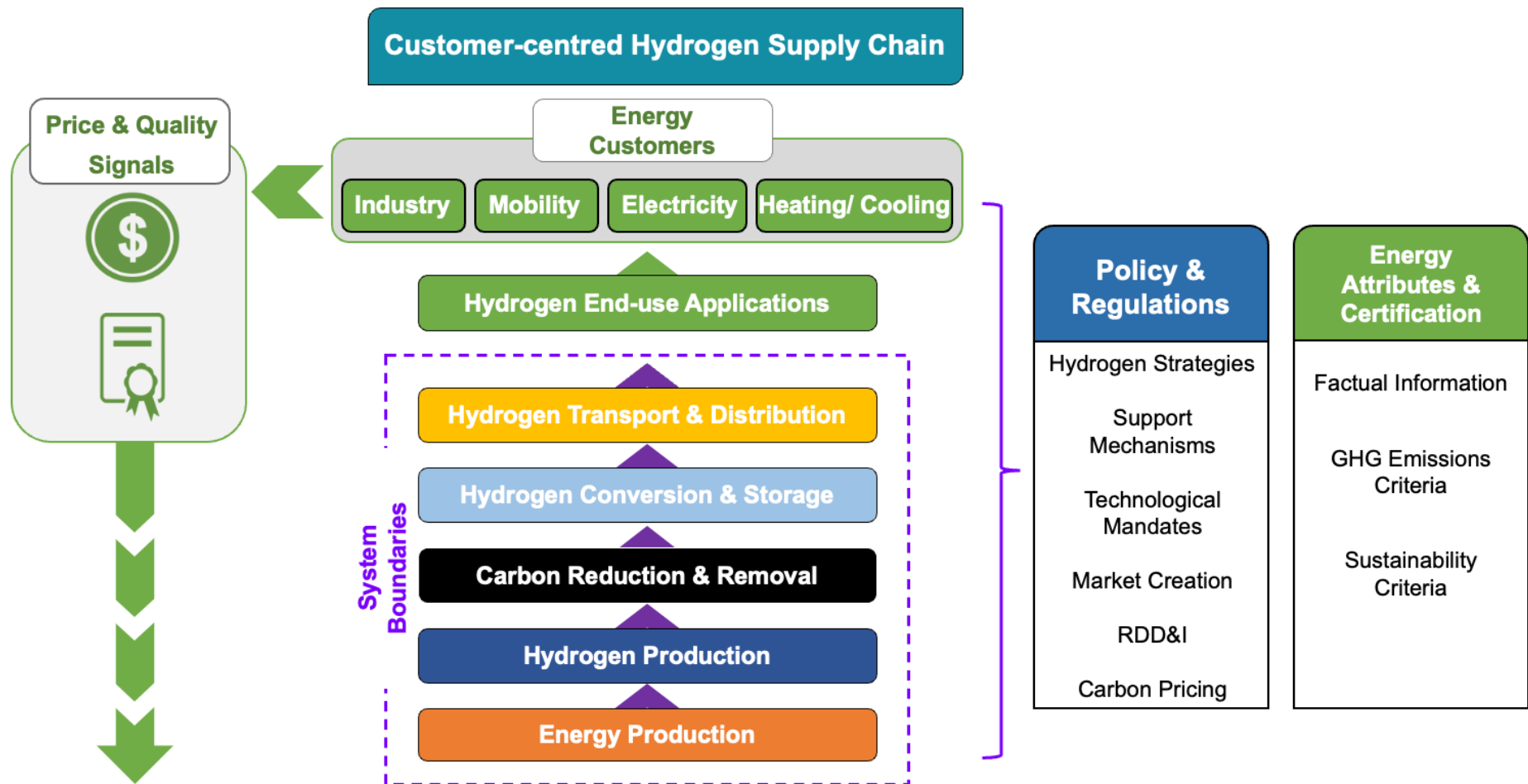
H₂ Economy

Characteristics:

- ✓ H₂ is a conversion and not an extraction business which can be produced anywhere in the world via electrolysis.
- ✓ Includes a variety of clean H₂ production pathways and different modes of transporting H₂ such as pipelines and shipping (e.g., pure form or in liquid organic hydrogen carriers and H₂-based derivatives such as ammonia and methanol).
- ✓ Strong synergies with electricity as H₂ will complement electricity in the energy transition and decarbonize hard-to-abate sectors & allow sector coupling (electricity, transport, industry, heat and natural gas sectors).
- ✓ H₂ will have to compete with the other decarbonization solutions in each sector, such as direct electrification and biomass.

H₂ Economy

- ✓ Government support is required to kickstart the development of H₂ and create the necessary infrastructure and promote use cases via financial incentives.
- ✓ Major projects and large-scale production and consumption H₂ hubs in specific geographical areas will push governments to implement suitable policies and regulations.
- ✓ The H₂ market will initially be determined by long-term contracts and knowledge-driven. There is significant room for cost efficiency gains and innovation in hydrogen-based services and applications along the value chain.
- ✓ H₂ policy will be defined by specific GHG emissions and sustainability criteria, i.e., $\text{gCO}_2 / \text{kWh H}_2 > \text{standards and certification}$.



Source: Wael Almazeedi (2022).

H₂ Economy: Constitutes either a regional or a global energy marketplace that complements that of electricity and plays a role in decarbonizing those parts of societies that electrification cannot. As a complement, the H₂ supply chain will be linked closely to that of electricity and most value will be created in the end-use sector in the long term.

“The H₂ economy deployment pace in countries will be determined not so much by their resource potential as by the strategic focus on low-carbon development, building appropriate regulatory frameworks, expanding markets, and technological development”.
- Melnikov (2023) -

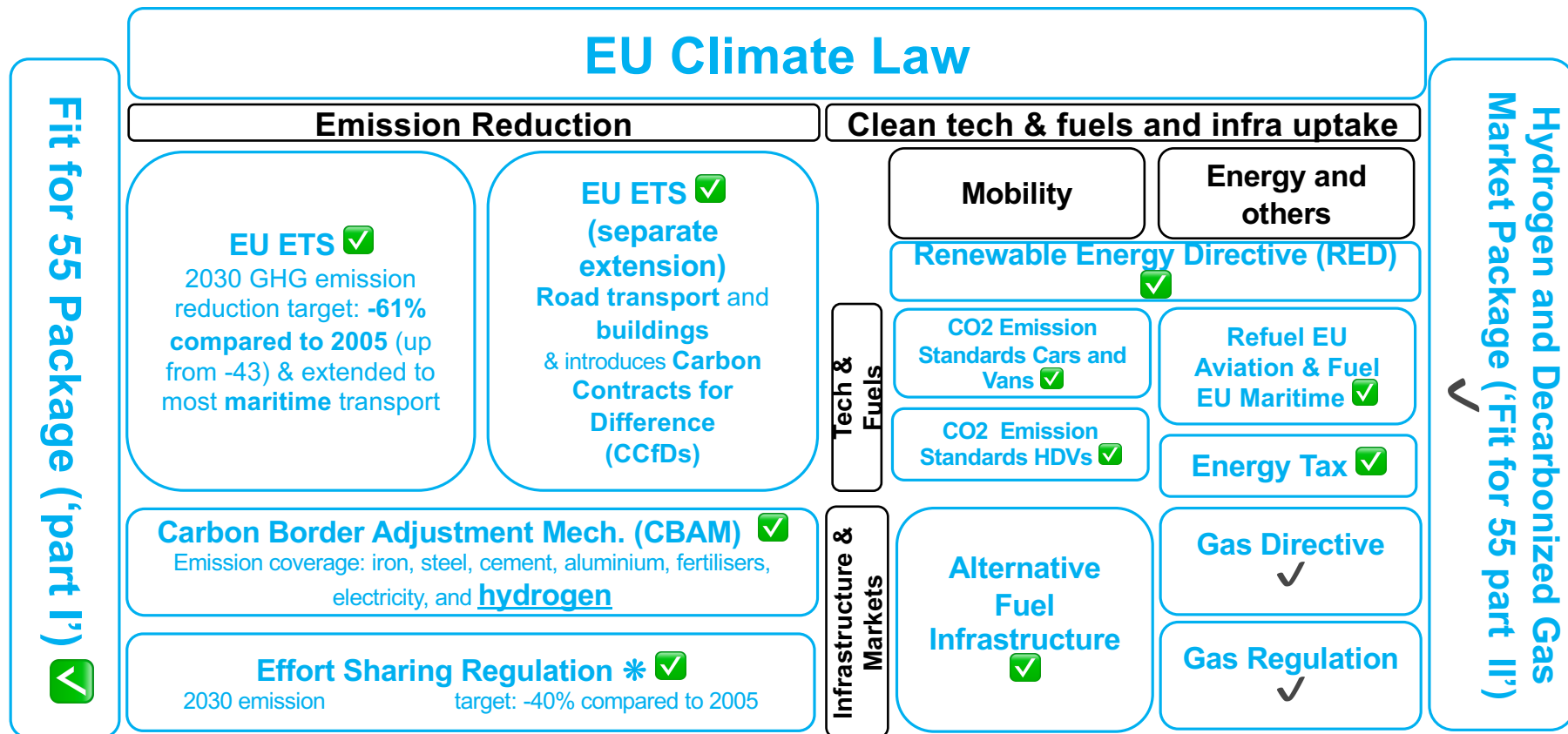
UNITED NATIONS ECONOMIC COMMISSION FOR EUROPE

Sustainable Hydrogen Production Pathways
in Eastern Europe, the Caucasus
and Central Asia



Europe's H₂ Pathways





Source: Braun, Van Wijk and Westphal (2023).

Consortium A
PtX project

Consortium B
PtX project

Consortium C
PtX project

Consortium D
PtX project

Consortium E
PtX project

Consortium ...
PtX project

COUNTRY / REGION

COUNTRY / REGION

COUNTRY / REGION

Competition-
based
**procurement
process**

10 year
Hydrogen Purchase
Agreement (HPA)

Hydrogen Service
Agreement (HSA)

Hintco
HYDROGEN INTERMEDIARY
NETWORK COMPANY

Competition-
based
sale

industry



**transport
sector**



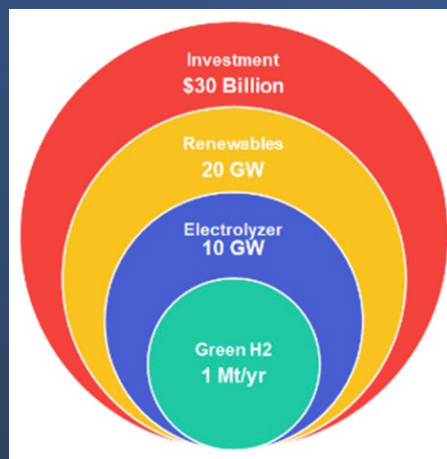
**energy
sector**



Funding body:
Compensation of the
price difference

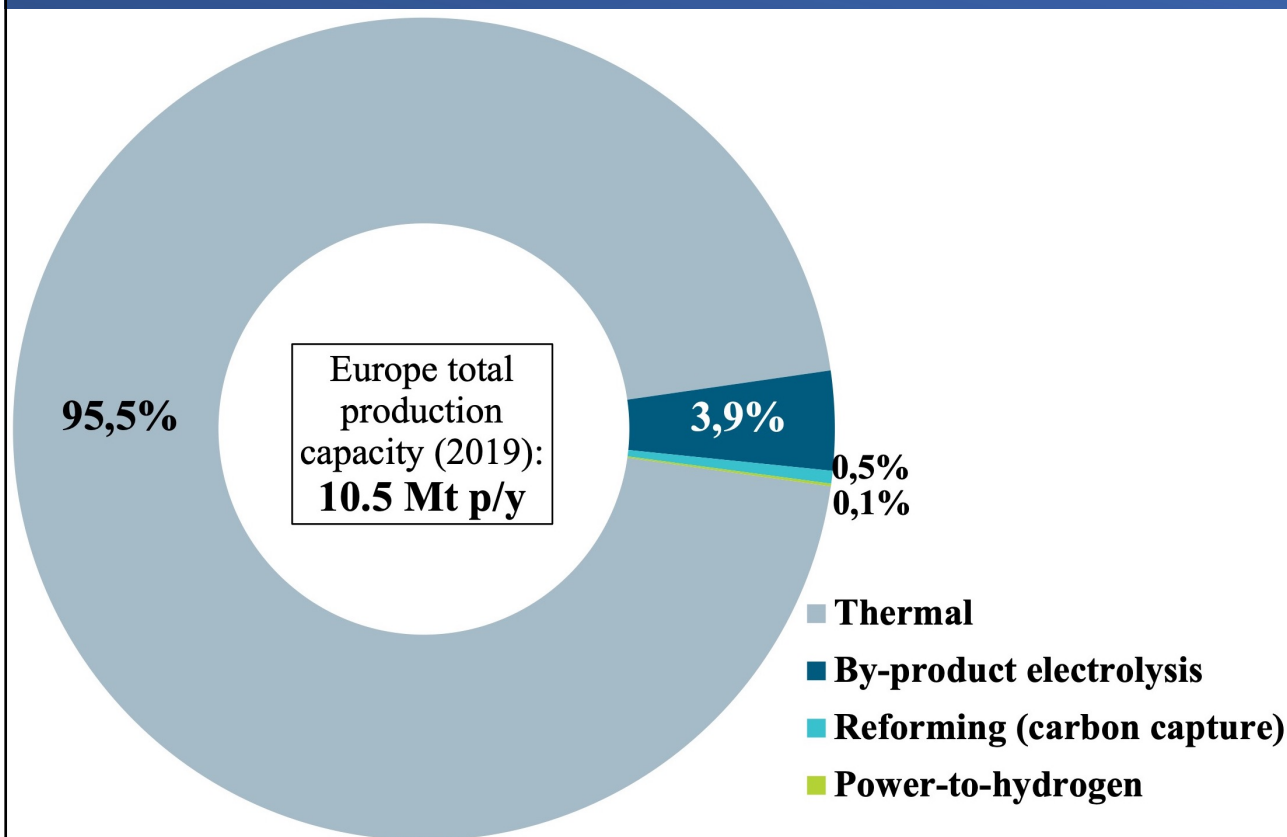


**Target: 20 Mt of green H₂ production and import, i.e.,
10 Mt of production and 10 Mt of imports
(or 660 TWh H₂ /y) p/y by 2030**



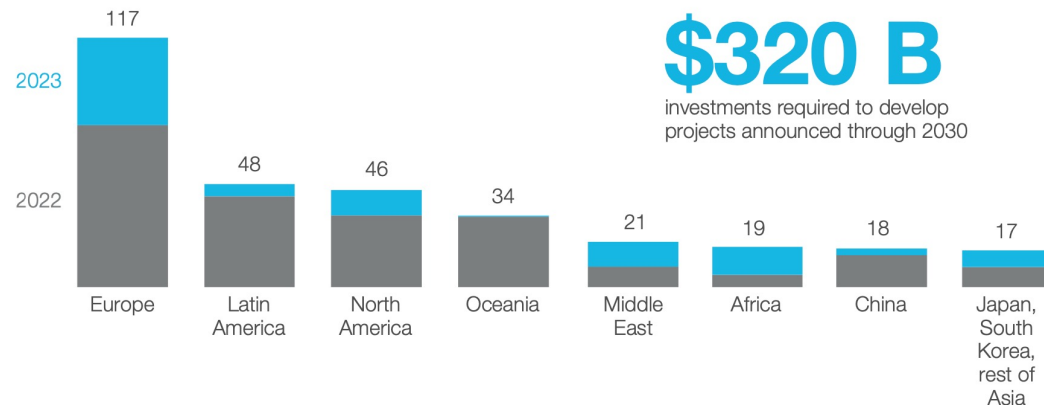
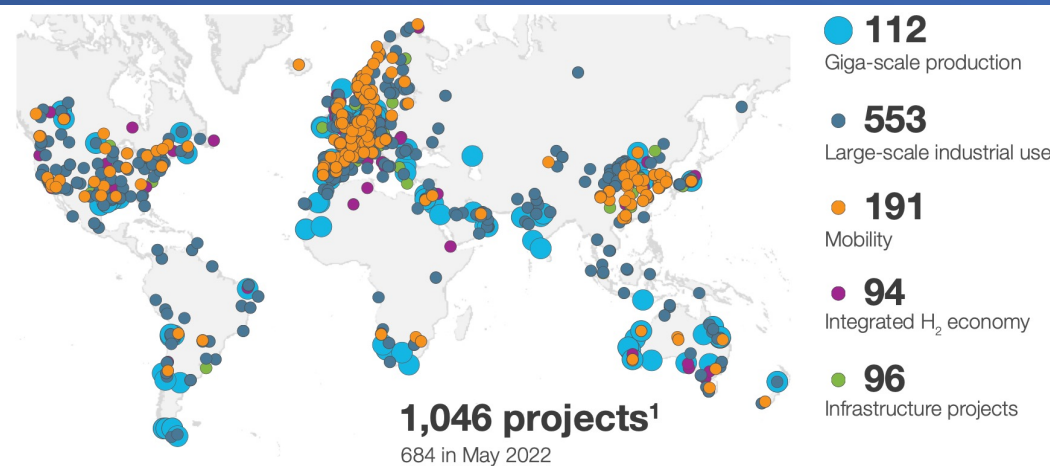
20 Mt green H₂ (“1-10-20-30” rule):

- 200 GW electrolysis
- 400 GW renewables
- 600 billion USD investment



Europe's H₂ production capacity (2020) was approximately **11.5 Mt per year**, of which almost a hundred per cent (99.3%) constituted conventional capacity.

- *Hydrogen Europe (2022)* -



Source: Hydrogen Council (2023).

Europe:

(+) Global leader in H₂ project proposals.

(+) Largest government funded scheme (IPCEI – EUR 10.6 billion).

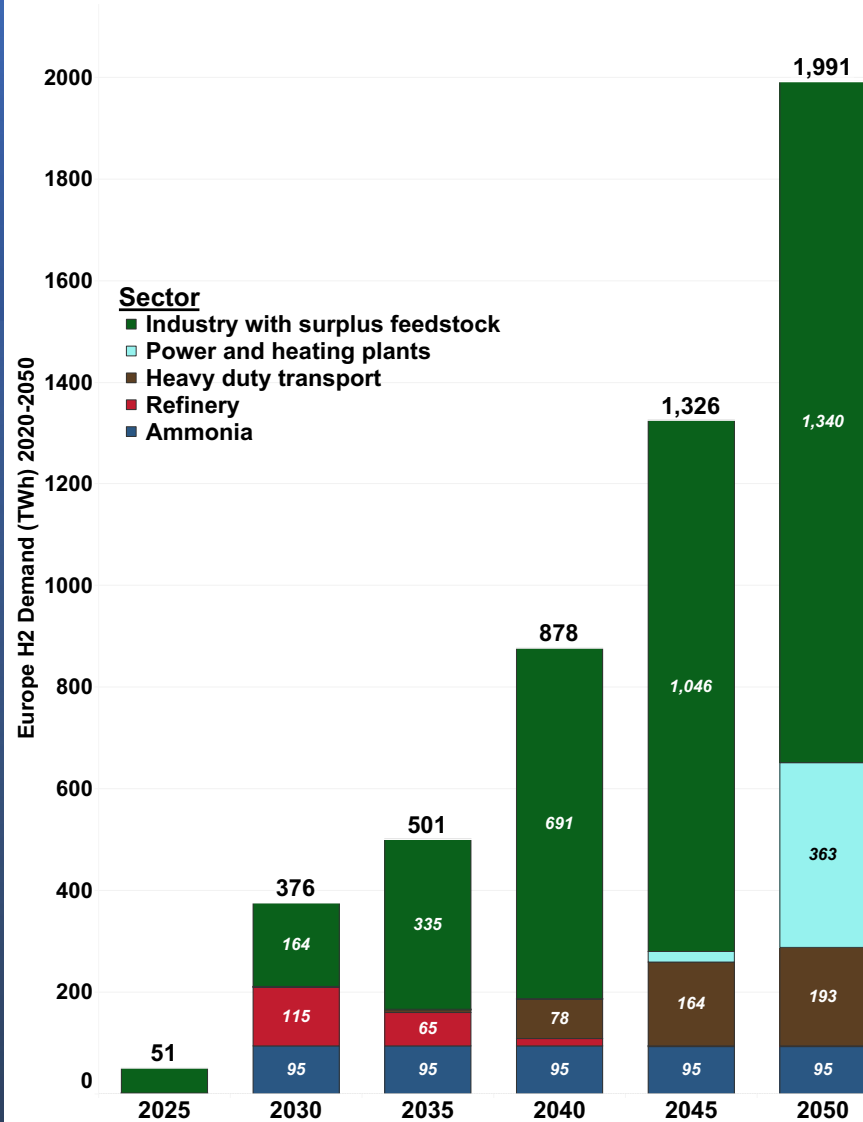
(-) Largest market with over 3rd of global announced capacity (+/- 80 GW) yet **less than 1.5 GW** has passed FID (i.e. less than 2%).

Noé van Hulst (vice-chair IPHE):

- Uncertainty about subsidies (in particular OPEX).
- Uncertainty about offtake (demand creation still lagging).
- Elaborate licensing procedures (despite much talk about the need to shorten these).
- Focus in Europe should be on getting announced projects to FID.

Fraunhofer CINES estimates that by 2030, a H₂ demand per sector of around 376 TWh (+/- 11.3 Mt) by 2030, which contrasts with the REPowerEU target of producing, importing, and transporting 20 Mt of H₂ by that same year.

(H₂ consumption in the industry refers to furnaces and feedstocks, and these are primarily the chemical and steel industry, but also the paper, food, non-metal, and non-metallic mineral industries).





Source: Informaconnect (2020).

National H₂ pathways in Europe are generally marked by:

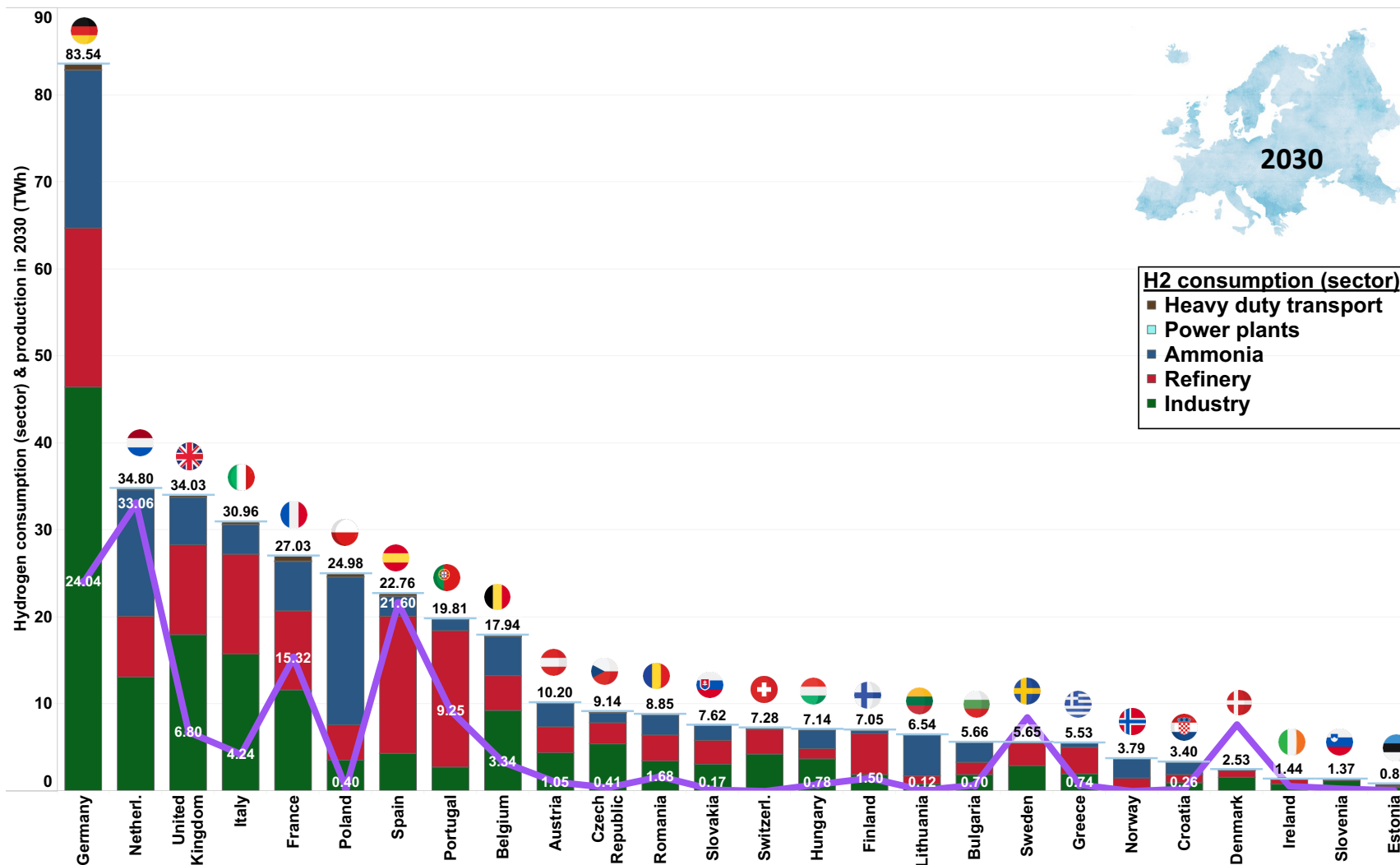
- i. A gap between ambition and policy.
- ii. Discord between import- and export-oriented countries.
- iii. An incoherent assortment of hydrogen colors and carbon intensity.
- iv. A lack of proper infrastructure planning.

Source: Braun, Van Wijk and Westphal (2023).

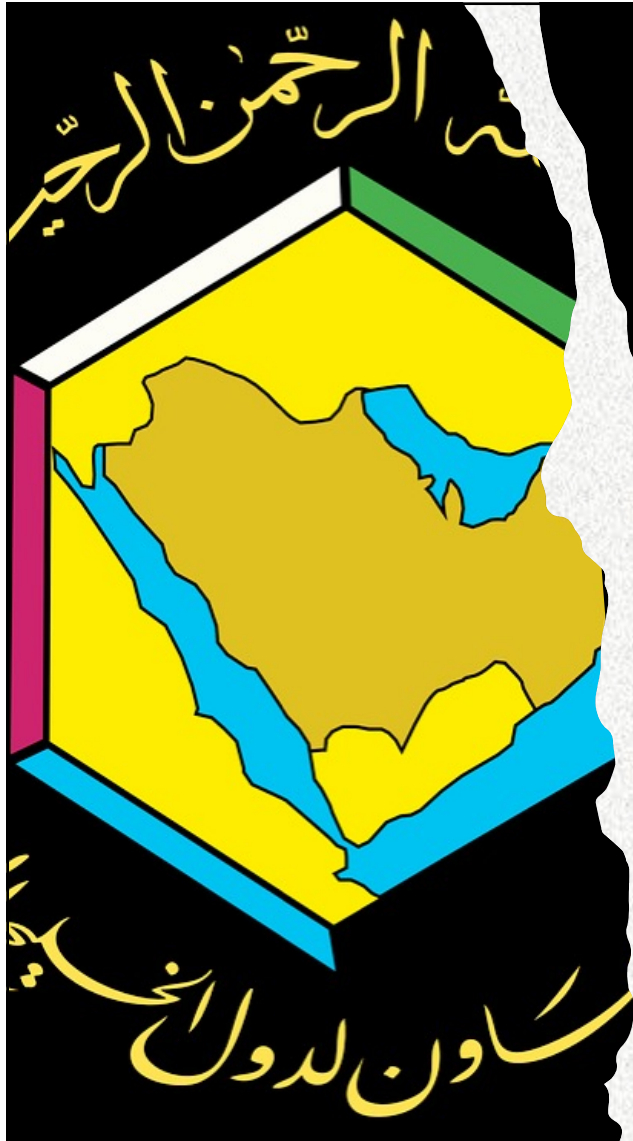
Objectives of national H₂ pathways in Europe

Barriers	Key objectives
Production	Remove cost and regulatory barriers for production.
Demand	Drive critical mass through major hydrogen projects, leveraging efficient capital, long-term certainty, and sectoral targets.
Infrastructure	Ensure early ramp-up of 'no regret' infrastructure, including transport, storage, conversion, and trade facilities.
Pace of development	Accelerate the scale-up of electrolyzer manufacturing to drive economics of scale.
Standards and certification	Ensure clarity on carbon intensity, safety, and technical standards for projects across the value chain.

Source: IRENA and World Economic Forum (2020)



Source: Fraunhofer CINES (2023). Clean Hydrogen Deployment in the Europe-MENA Region from 2030 to 2050.



**Toward a
balanced
partnership
with the GCC**



REPowerEU

(& Strategic Partnership with the Gulf)

EU Energy Platform (joint H₂ purchasing)

Global European H₂
Facility



Green H₂
Partnerships
(Member States
and industries)

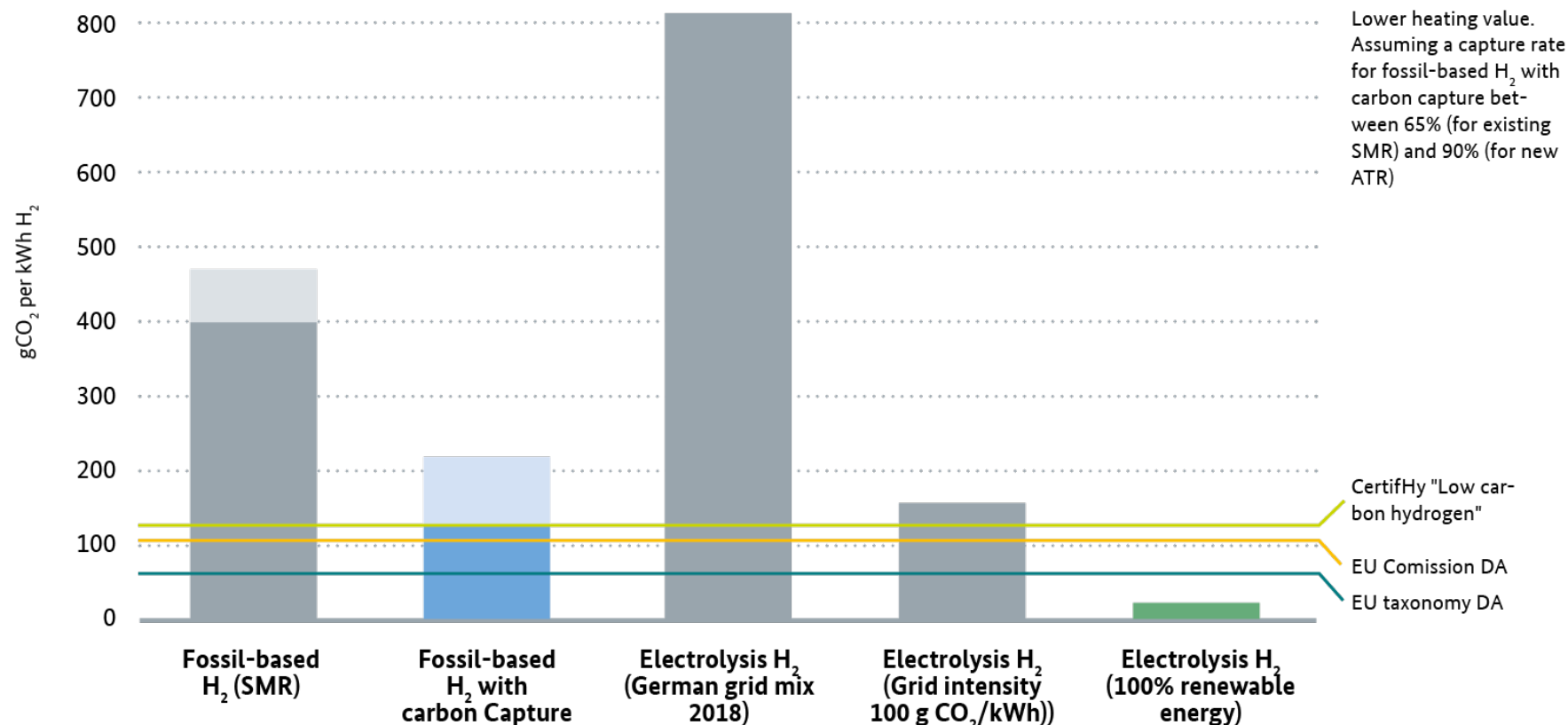


Providing a level-playing field between EU
production and third country imports

Source: Author based on European Commission and High Representative of the Union for Foreign Affairs and Security Policy (2022).



- Saudi Arabia and other Gulf players are long-standing energy partners and have the capacity and know-how to produce low-carbon H₂ and ammonia.
- Renewable energy production capacity and infrastructure challenges are massive.
- Need to consider primary energy demand and avoid competition between with renewable capacity required to decarbonize local electricity generation and renewable power capacity planned for green H₂ production.
- Strict sustainability criteria must be considered before any export potential from the GCC to Europe can be determined, incl. for low-carbon gases based on a life-cycle assessment of GHG emissions.



Average lifecycle CO₂ emissions of H₂ production in g CO₂ per kWh of H₂

Source: Braun et al. (2022).

Balanced approach EU-Gulf (and MENA at large):

“Clean H₂ refers to renewable and natural gas-based variants with extremely low methane emissions and high carbon capture rates. Very high capture rates imply a CO₂ capture rate of 95% by 2030 and 99% either well before or around 2050”.

- Fraunhofer CINES (2023); IRENA (2022); House of Commons (2022) -

Clean H₂ ‘window of opportunity’ allows the Gulf countries to move towards a sustainable growth model that is less dependent on hydrocarbons and their governments manage the transition to a global low-carbon economic environment that could significantly reduce energy revenues in the long-term.



The regional hydrogen economy within and beyond the GCC: A conceptual illustration



Source: Braun and Shabaneh (2021).

Engage in **projects of common interest** (e.g., CCUS, H_2 'hubs' or 'valleys')

Complement **natural and 'engineered' advantages** across the GCC countries



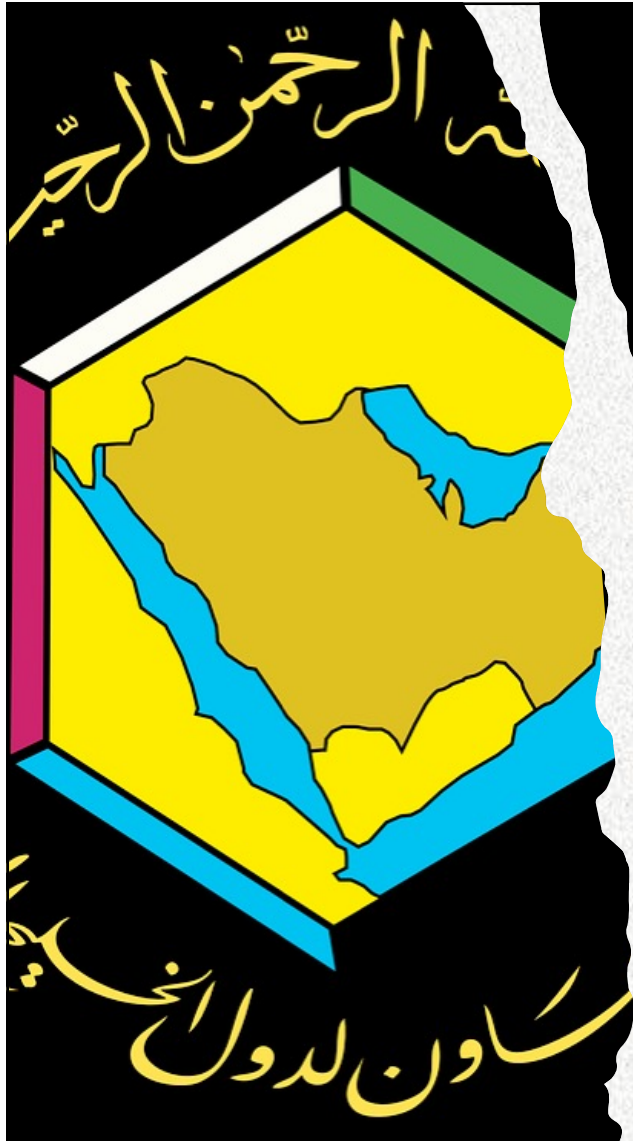
Saudi Aramco struggling to find buyers for its blue hydrogen due to high costs

World's biggest oil company is planning to produce 11 million tonnes of blue ammonia by 2030

Source: Collins (2023).

“It is very difficult to identify any off-take agreement in Europe [for blue hydrogen] because of the the high cost”
(Amin Nasser)

- Most subsidies planned around the world are focused on green production and not usage
 - Blue H₂ is not part of H2 Global
 - Strengthen ‘pivot to Asia’



Conclusions & Recommendations





Conclusions

- As a key import market, Europe has the ambition in becoming the world's industrial leader in renewable H₂ while fueling the continent's decarbonization efforts.
- Overarching focus on renewables-based production has prematurely excluded technological routes related to other H₂ options as a temporary solution that could be more carbon-effective.
- Key factors (e.g., primary energy demand, infrastructure challenges and dedicated capacity build-out), suggest that renewable energy derived H₂ should be supplemented by fossil fuel-based options.
- Next to moving to a sustainable growth model domestically, Saudi Arabia and other Gulf players have the additional geopolitical and climate incentive to position themselves as reliable providers of clean H₂ imports for Europe.



Recommendations

- The EU Strategic Partnership with the Gulf should depart from a balanced strategy between renewables-based and low-carbon H₂, incl. a harmonized certification scheme that defines a life-cycle analysis that considers upstream and transport-related emissions.
- Offer know-how and support on the EU's Important Projects of Common European Interest approach. (e.g., regional CCUS hubs and H₂ valleys).
- Avoid mixed signals (along the value chain): Europe needs to provide a coherent policy framework that validates the necessary investment for a coherent scale-up of clean H₂ in the Gulf.



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